

Compliance Schedule for Exhibit G-1 (Settling Parties)

P17--March 2007

Condition	Description	Exhibit G-1 Schedule	Modified Date	Notes
1.	Schedule for on-site strategies - identified by the CEC research	11/30/2005	9/11/2006	*The process has been slightly modified to incorporate NCCP (or similar agreement) development. Should the Companies have strategies for on-site management then will be submitted to the SRC for approval. This does not preclude the SRC from recommending on-site strategies to the County and Parties for implementation at any time.
1.a.	Retrofit electrical poles and lines	3/22/2006	4/11/2007	*Companies will provide schedule for the last line to be retrofit by 4/11/2007. Companies will provide pictures for verification of already completed retrofit poles and lines at the next SRC meeting.
1.b.	Remove derelict and non-operating turbines			
	50% removed	3/22/2006	3/22/2006	
	100% removed	9/22/2006	4/9 - 11/2007	*100% Removal is not completely certain but has been underway. Mapping of the APWRA indicate shutdown and removals. A report on the schedule of the removal of the remaining turbines is due on 5/11/07 when the schedule for Tier 1 & 2 removals is due. At the April SRC meeting, companies will receive clarification of the definition and criteria of derelict and non-operating turbines to finalize the removal of the remaining applicable turbines.
2.	Achieve 50% in raptor Mortality Annual Meeting to determine if mutually acceptable mid-course corrections are appropriate	11/1/2009	11/1/2009	Prior to this date the SRC should notify Parties of the projected reduction no later than 6/1/2009
2.b.				Dates are used as place holders for the annual meeting.
	2007		4/11/2007	
	2008		1/1/2008	
	2009		1/1/2009	
2.c.	Implement adaptive management measures	11/1/2009	11/2/2009	Requirement if Condition 2 not met. However, this does not preclude any SRC recommended adaptive management measures from being implemented before this date.
2.c.1.	Prioritize adaptive management measures	6/1/2009	6/1/2009	
2.c.2.	Companies and Audubon propose adaptive management plan to SRC	8/1/2009	8/1/2009	
3.	Seasonal Shutdown			
3.a.	First year	11/1/2005 - 12/31/2005	11/1/2005 - 12/31/2005	Completed
3.b.	Second year	11/1/2006 - 12/31/2006	11/1/2006 - 12/31/2006	Completed
3.c.	Third year	11/1/2007 - 12/31/2007	11/1/2007 - 12/31/2007	
4.a.	Turbine shutdown - Tier 1 and 2	2/11/2007	2/11/2007	

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4.a.2.	Turbine shutdown alternative to Tier 1 and 2			
	-- Present alternatives to SRC	2/11/2007	2/5/2007	Completed
	-- SRC Decision on alternatives		4/11/2007	Possible date for SRC Decision
	-- Report of Turbine shutdown for Tier 1 & 2		4/11/2007	Companies will provide revised map Tier 1 & 2 shutdowns at the April 2007 SRC meeting.
	-- Submit schedule for removal of Tier 1 & 2 turbines		5/11/2007	After SRC decision, Companies have 30 days to submit schedule of Tier 1 & 2 turbine removal.
4.b.	Turbine shutdown - Tier 3	10/31/2008	10/31/2008	
4.b.2.	Turbine shutdown alternative to Tier 3			
	-- Present alternatives to SRC	7/1/2007	7/1/2007	
	-- SRC Decision on alternatives		TBD	
	-- Removal of Applicable Turbines		TBD	
5.	Blade painting study implemented	12/31/2007	12/31/2007	
6.	NCCP Planning	2006 +	2006 +	
6.d.	Seasonal Shutdown if NCCP or CUP modifications not approved or implemented	11/1/2008 - 2/28/2009	11/1/2008 - 2/28/2009	If NCCP (or similar agreement) is not implemented, Companies will adhere to the seasonal shutdown provisions as stated in the Settlement Agreement.